

## LARGE LOAD INQUIRY FORM

	DATE:
CONSUMER NAME:	Contact Name:
Contact Company:	Contact Email:
Contact Address:	Contact Phone:
SERVICE LOCATION:	
Address:	County:
	-or-
Latitude:	Longitude:
	-or-
Township: Range:	Section: Quarter:
DELIVERY POINT CHARACTERISTIC	S:
☐ New Service or ☐ Existing Service	ce Upgrade
_	3 ph.) □ 120/208V (3 ph. Only) □ 277/480V (3 ph. Only)
Size of Main (Amps):	
Initial Connected Load (NEC kW):	
Planned additional load (NEC kW) subs	
	Year 4: Year 5:
	Number of Units (if applicable):
Desired In-Service Date:	
□ Permanent Service or □ Tempo	
If temporary service – how long?	•
	s requested, please fill in the information below:
Power Factor: Load Factor: Transformer kVA & %Z:	
PLEASE ATTACH THE FOLLOWING	TO THIS FORM:
	trical Load Schedule 🔲 Site Map (if available)
•	,
EXPLANATION OF LOAD:	
What is the nature of the business? Ex	·
include manufacturing, office space, inc gas, irrigation, restaurant, greenhouse,	
retail store, dairy, etc. Please include a	
pertinent information.	10HP or larger, fill out and attach the Motor
	Data Request Form.
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	cesses, etc. please refer to the Rules and Regulations, Service and Rates documentation found on <a href="https://www.pvrea.com">www.pvrea.com</a>
Connection and Line Extension Policy,	and reales documentation found on www.pviea.com
NAME (Print)	SIGNATURE

\*Note: This is not a contract to provide service. Feasibility of the inquiry will be evaluated by PVREA based on existing system loading and configuration at the time of inquiry. If the feasibility of the inquiry cannot be met with the existing system loading and configuration, the inquirer will be notified that a load study needs to be performed. Any load study pertaining to the inquiry on PVREA's distribution facilities only, shall require an upfront payment of \$2,500. If the needed study pertains to Tri-State Generation and Transmission or Western Area Power Administration transmission facilities as well, it shall require an additional upfront payment of \$50,000.