



## Request for Proposals

# POUDRE VALLEY RURAL ELECTRIC ASSOCIATION, INC. – Community Solar Two (2) MWac

Issue Date:	October 15, 2020
Proposal Due Date:	December 15, 2020
Issued by:	Poudre Valley Rural Electric Association, Inc. 7649 REA Pkwy Fort Collins, CO 80528 OR PO Box 272550 Fort Collins, CO 80527

RFP website: [www.pvrea.coop/request-for-proposals](http://www.pvrea.coop/request-for-proposals)



## REQUEST FOR PROPOSAL

Poudre Valley Rural Electric Association, Inc. (PVREA) issues this Request for Proposals (RFP) from qualified individuals and firms for solar photovoltaic (PV) resources that meet PVREA's needs as outlined in this RFP. This RFP focuses on the acquisition of 2 MWac of high-capacity factor community solar projects. The minimum project size considered is 500 kWac capacity,

## ABOUT PVREA

PVREA is a not-for-profit cooperative association utility providing electricity to approximately 45,000 service locations located in the Northern Colorado counties of Boulder, Larimer, and Weld. PVREA is governed by a member-elected Board of Directors consisting of nine active PVREA members from specific geographical districts serving staggered four-year terms.

PVREA has a peak load (summer) of about 240 MW with energy sales of 1,350,000 MWh. Peak daily system load typically occurs in the evening hours throughout the year. PVREA is part of Tri-State Generation and Transmission Association, but the cooperative holds the option to procure some renewable energy from local sources. PVREA's Board of Directors has adopted the goal of supplying 80% of the electricity used to serve customer load with renewable resources by 2030 as a part of PVREA's 80 x 30 plan.

## GENERAL INFORMATION FOR RESPONDENTS

### 1.1. Definitions

Except as otherwise specifically provided, definitions are set forth as follows:

**Contract** – Refers to the final agreement reached between the successful Respondent(s) and PVREA.

**Distribution System** – Refers to PVREA's local grid, which is primarily a 14.4/24.9 kV and 7.2/12.47 kV multi-point grounded wye system.

**Green Attributes** – Refers to Renewable Energy Credits, carbon offsets or any other environmental attributes produced by a resource responding to this RFP.

**PVREA** – Refers to Poudre Valley Rural Electric Association, Inc.

**Point of Delivery** – Refers to the point of common coupling where system operation and the resource ties in with PVREA's Distribution System.



**Proposal** – Refers to all documents that the Respondent must submit to the PVREA representative prior to the Proposal Due Date.

**Proposal Due Date** – Refers to the time and date indicated in the RFP as the latest date and time that a Proposal will be accepted.

**Purchase Power Agreement (PPA)** – Refers to a contract to purchase energy, capacity, and Green Attributes from an energy resource.

**Request for Proposal (RFP)** – Refers to this document and Attachments.

**Respondent** – Refers to the entity that responds to the RFP.

**Utility Scale** – Represents a capacity of 500 kWac or larger for the purposes of this RFP.



## 1.2. Code of Conduct and Fair Competition

It is the responsibility of the Respondent to notify the PVREA Representatives in writing of any possible conflict of interest as set forth below. PVREA will investigate the matter and determine if an actual conflict of interest exists.

A conflict of interest arises when a PVREA board member, spouse of a board member, employee, officer, or agent involved in the RFP process or Contract has a financial or any other interest in a Respondent. If a conflict of interest exists, the Respondent may not submit a Proposal.

PVREA may cancel the award if, in its sole discretion, PVREA determines that any interest disclosed from any source could give the appearance of a conflict or cause speculation as to the objectivity of the product or service delivered by the Respondent. PVREA's determination regarding any question of conflict of interest shall be final.

## 1.3. Compliance with Federal, State, and Local Laws

Respondent warrants in submitting a Proposal and in the performance of an award as a result of the Proposal, that Respondent has complied with, or will comply with, all applicable federal, state, and local laws, ordinances and all lawful orders, rules, and regulations thereunder.

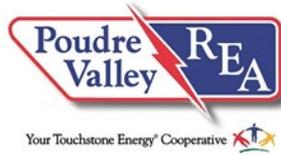
## 1.4. Confidentiality

Any portions of the RFP containing confidential or proprietary information should be clearly marked "Proprietary and Confidential." PVREA reserves the right to release any such information to its agents or contractors for the purpose of evaluating the respondent's proposal. Under no circumstances will PVREA be held liable for any damages resulting from any disclosure of respondent's claimed confidential information during or after the RFP process.

## 1.5. Limitation of Liability

PVREA makes no representations, warranties, or guarantees that the information contained herein is accurate, complete, timely, or that such information accurately represents the conditions that would be encountered in pursuing the work or at the site(s) of work now or in the future. The furnishing of such information by PVREA shall not create or be deemed to create any obligation or liability upon it for any reason whatsoever and each Respondent, by submitting its Proposal, expressly agrees that it has not relied upon the foregoing information, and that it shall not hold PVREA liable or responsible therefor in any manner whatsoever.

Accordingly, nothing contained herein and no representation, statement or promise, of PVREA, its directors, officers, agents, representatives, or employees, oral or in writing, shall impair or limit the effect of the warranties of the Respondent required by this RFP.



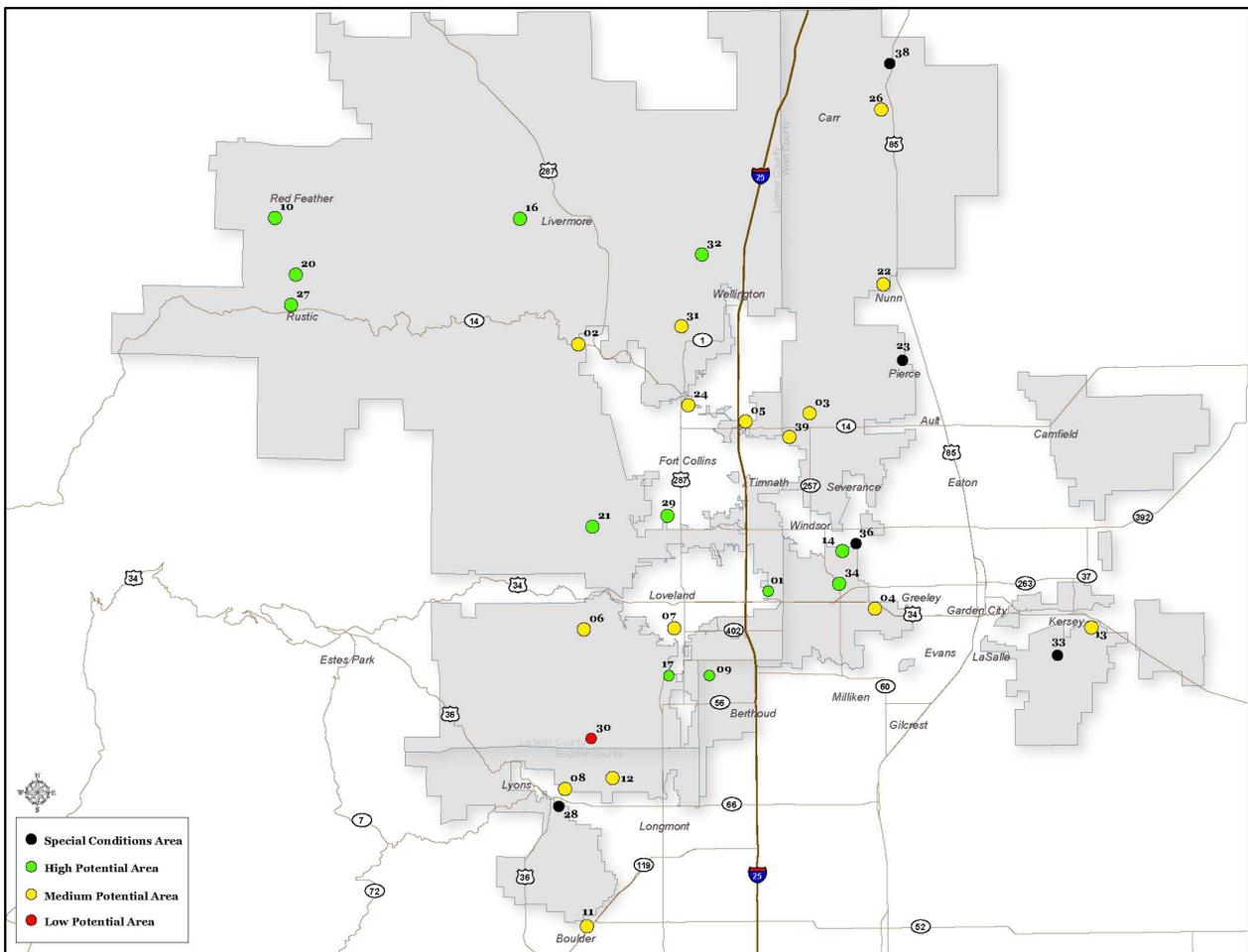
Respondent shall not hold or attempt to hold PVREA liable or responsible for any failure of any representation, statement or promise, of PVREA, its directors, officers, agents, representatives, or employees, oral or in writing in any manner whatsoever.

### 1.6. Qualifications of Respondent

Respondent must possess the ability to perform successfully under the terms and conditions set forth in the RFP. Consideration shall be given to such matters as Respondent’s integrity, record of past performance, and financial and technical resources.

### 1.7. PVREA Service Area and Location Favorability

PVREA provides electricity to service locations in the Northern Colorado counties of Boulder, Larimer, and Weld. More detailed maps are available as outlined in Attachment 1 and at [www.pvrea.coop/request-for-proposals](http://www.pvrea.coop/request-for-proposals)





The low potential areas are estimated to have less than 500 kW of available capacity, as expressed by minimum substation loads during solar production hours or are difficult to interconnect or access substations. The medium potential locations reflect an estimated 500-2000 kW of available capacity. The high potential areas are expected to have more than 2000 kW of available capacity.

Special conditions areas are substations with unique circumstances regarding load profile or interconnection; these areas should be evaluated only after prior consultation with PVREA.

The final available capacity at any location will be determined by a project-specific interconnection study.

### 1.8. Interconnection

PVREA will preferentially consider generating facilities that are able to interconnect and deliver power to PVREA's Distribution System. Respondents must enter into an Interconnection Agreement with PVREA in PVREA's standard form for an in-footprint site prior to the delivery of any energy from the associated generation facility.

### 1.9. Interconnection Cost

The interconnection costs up to the Point of Delivery shall be the responsibility of the developer. PVREA will fund the delivery system upgrade costs after the Point of Delivery for projects that are selected. PVREA will evaluate the post-Point of Delivery interconnection costs as a part of the RFP evaluation and will not assign those costs to the developer.

### 1.10. Metering Voltage & Project Transformers

PVREA's operates a 14.4/24.9 kV and 7.2/12.47 kV multi-point grounded wye Distribution System. Respondent may propose metering at primary or secondary voltages, all Proposals will be adjusted for project transformer losses during evaluation.

For primary metered facilities, the Point of Delivery shall be a disconnect downline of the metering equipment. Respondent shall operate and maintain the equipment on its side of the Point of Delivery. PVREA may enter into an O&M agreement for this equipment at PVREA's sole discretion.

For secondary metered facilities, the Point of Delivery shall be the low side of the transformer bushings. Respondent shall operate and maintain all secondary equipment, except the meter and metering instruments. The largest 277/480V transformer for which PVREA maintains inventory in stock is 2 MVA.



## COMMUNITY SOLAR SOLICITATION NEEDS

With the success of PVREA’s previous community solar projects, the cooperative needs additional capacity. Proposals that meet PVREA’s needs may include resources with any of the following characteristics:

- Connection to PVREA’s Distribution System;
- Include both project and land;
- Provide PVREA a mechanism for site access and/or control;
- High capacity factor;
- Evening peak propensity, reflecting PVREA’s load profile.

## COMPLETION EXPECTATIONS

### 1.11. RFP Schedule

PVREA has established the target schedule shown below for the RFP. PVREA may amend the target schedule at any time.

Event	Date
RFP Issuance	October 15, 2020
Proposal Submittal Date	December 15, 2020
Estimated Notification of Short-Listed Offers for Detailed Evaluation	January 18, 2021

### 1.12. Contact Information, Questions and Answers

This RFP, all RFP-related documents and forms, and other related information can be accessed at PVREA’s RFP website. The website can be found at the following URL:

[www.pvrea.coop/request-for-proposals](http://www.pvrea.coop/request-for-proposals)

It is the Respondent’s responsibility to access the website to investigate any changes and addendums to this RFP and to obtain copies of any such information from the website.

Respondents may submit written requests for additional information via email only. Any requests must be sent to:

[CommunitySolarRFP@pvrea.coop](mailto:CommunitySolarRFP@pvrea.coop)



Questions submitted by Respondents and the answers to those questions will be sent to the inquiring party via email and posted on the RFP website that will be accessible to all Respondents during the RFP process. All questions will be redacted to remove personal, company, or site related information at PVREA's discretion. Any questions sent to any other email address will not receive a response.

PVREA will establish an email distribution list for updates to this RFP. An email will be sent when changes to the RFP website or documents are made including updated question and answer lists. Please send an email to [CommunitySolarRFP@pvrea.coop](mailto:CommunitySolarRFP@pvrea.coop) requesting to be added to this list. Please note that all parties who submit questions to this address will automatically be added to the distribution list.

### 1.13. Proposal Submission

Proposals must be in electronic format and each Proposal must be delivered to [CommunitySolarRFP@pvrea.coop](mailto:CommunitySolarRFP@pvrea.coop) by 4:30 P.M. (MST) on December 15, 2020. Proposals received later than the due date and time will be rejected without opening. A Proposal may be withdrawn at any time prior to the due date and time for receipt of Proposals set forth above.

Proposals must be submitted with the following email header and Respondent's company name clearly indicated in the body of the email:

#### **Community Solar RFP Response – Confidential Proposal**

### 1.14. Proposal Evaluation Fee

Each Respondent must include with the Proposal an evaluation fee payable to PVREA. Checks should be made out to "Poudre Valley Rural Electric Association, Inc." The proposal evaluation fee is \$250 for each Proposal submission. Checks should be clearly marked and noted which proposal the check belongs to by noting on the package the Respondent's company name and proposal name/number (if applicable). Proposals will not be evaluated until the fee is received; all fees must be postmarked by December 15, 2020.

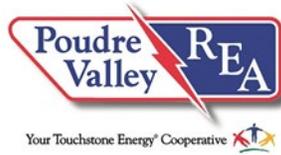
If sent by the United States Postal Service, payment should be sent to:

Poudre Valley Rural Electric Association, Inc.

Attn: Energy Resources

PO Box 272550

Fort Collins, CO 80527-2550



If delivered by any other means, payment should be sent to:

Poudre Valley Rural Electric Association, Inc.  
Attn: Energy Resources  
7649 REA Pkwy  
Fort Collins, CO 80528

### 1.15. Proposal Content Requirements

The content and format requirements for all Proposals submitted in response to this RFP are outlined here. A Proposal that does not include all the information required below may be deemed incomplete and is subject to rejection. If it appears that certain information is inadvertently omitted, then PVREA may contact the Respondent to obtain the information. Proposals must include all the items listed below, in the order listed:

Content Requirements
1) Cover Letter
2) Executive Summary
3) Technical Proposal Form
4) Respondent Information
5) Project Details
6) Site Information
7) Resource Availability
8) Pricing
9) Operations and Maintenance Plan
10) Project Schedule
11) Financing Plan
12) Additional Information

#### 1.15.1. Cover Letter

The cover letter must include all signatures necessary to approve and submit the Respondent’s Proposal by a representative having the authority to contractually commit the Respondent for Respondent’s offer provided in the Proposal and be dated no later than the Proposal Submittal Date.

#### 1.15.2. Executive Summary

The Executive Summary should highlight the content of the Proposal.

#### 1.15.3. Technical Information

Respondent must complete all applicable portions of the Technical Proposal Form (Attachment 2). A completed electronic copy of the Technical Proposal Form must be



submitted in Microsoft Excel format (.xls or.xlsx file) with the Proposal.

#### 1.15.4. Respondent Information

The Respondent should provide the following information in a narrative form:

- 1) Primary and alternative contact information including contact name(s) and title(s), mailing address(s), phone number(s), and email address(s);
- 2) A profile of the respondent's company including credit rating, as applicable;
- 3) A description of the experience of the company as it relates to this RFP;
- 4) The proposed team that will be working on this project;
- 5) Other information deemed appropriate by Respondent.

#### 1.15.5. Project Details

The Respondent should provide a detailed description of the proposed project details. In particular, the Respondent should provide, as applicable:

- Capacity
- Capacity factor
- 8760 hourly data of expected project output
- Degradation
- Dispatch characteristics (ramp rate, etc.)
- Detailed O&M schedule
- Associated Green Attributes
- Equipment specs

#### 1.15.6. Site Information

The Respondent must:

- 1) Provide a legal description for the generating facility site(s) and a street map showing the location(s) of the generating facility(s); and
- 2) Provide an aerial photo or Google Earth (or similar) image of the project site(s) showing the proposed layout of project facilities, including, as applicable modules, inverters, other equipment skids, metering points and project transformers; and
- 3) Provide the County Assessor's parcel number(s), site address(s) (or a general description if not available), and site coordinates; and
- 4) Provide a one-line drawing of the project(s) showing all major equipment from modules to the Project transformer(s) for secondary voltage metering or the Point of Delivery for primary voltage metering; and
- 5) Provide a description of the lease/ownership arrangement in place, the number of acres at the site, site access roads, and the distribution and any other necessary infrastructure additions required outside of the site boundaries for the Proposal to be implemented. The map should show all



- land parcels, with parcels owned, leased or optioned by the Respondent clearly marked; and
- 6) Include documentation of site control, property rights and status (*i.e.* easement/ROW negotiations complete, easement and land use grant applied for and expected date, site rights granted and when, executed site option with ongoing option payments, and unilateral right to strike on-site option at agreed upon price or prices over the tenure of the option agreement, *etc.*); and
  - 7) Identify any land use or zoning changes that will be required, the relevant permitting authority, and a broad outline of the timeline to receive such approvals; and
  - 8) Identify any mitigation requirements already defined and estimated cost, and any future site procurement costs and environmental permitting work to be completed.

#### 1.15.7. Resource Availability

Respondent must provide enough information to provide assurance to PVREA that the resource will be able to meet its projected production/performance estimates for the duration of the resource life. In particular, the Respondent should provide the following information:

- Describe the sources of production/dispatch/lifetime data estimates;
- Provide information and data from other similar resources;
- Identify the number of years of data, and the accuracy of the data;
- Provide the name and version of the software model used to calculate the resource performance along with all inputs and outputs from such model.

#### 1.15.8. Pricing

The Respondent must provide a full and complete description of the energy and Green Attributes in \$/MWh (AC) units and the proposed term of the contract. Prices must include all costs for which Respondent intends to seek compensation from PVREA.

All Proposal pricing will be adjusted for transformation losses during the evaluation process, based on PVREA's technical analysis of site details from the Proposal.

#### 1.15.9. Operations & Maintenance Plan

The Respondent must provide a description of the expected operations plan for the generating facility(s). This information should include the following:

- Whether the Respondent will operate and manage the generating facility(s) or will contract for O&M services. If the Respondent plans to



contract for O&M services, describe the current status of selecting an O&M contractor.

- Provide a brief description of the basic philosophy for performing O&M, including a discussion of contracting for outside services.
- Provide the expected warranties that will be obtained for all major equipment and/or installation.
- Project retirement and removal costs shall be included in the Proposal.

#### 1.15.10. Project Schedule

All Proposals must provide a schedule of activities and completion dates.

#### 1.15.11. Financing Plan

Respondent should provide a description of the financing plan for the project to support the commercial operation date of the facility(s). Additionally, Respondent should provide information on any previous similar projects for which the Respondent obtained funding. Respondent shall:

- Provide an estimate of the total cost of installation for each facility, separate from estimated interconnection costs; and
- Describe any awards, grants, special tax treatment or credits, loan guarantees or other subsidies that are or may be sought in connection with the generating facility(s). Describe the subsidies, identify any critical schedule deadlines, and indicate the anticipated likelihood of the Respondent and the generating facility(s) receiving such subsidies; and
- Explicitly identify the economic and other impacts to the generating facility(s) if a subsidy is not received; and
- Include a seller security proposal for PPA delay or nonperformance, including liquidated damages requirements (*e.g.* corporate surety bond or bank letter of credit).

PVREA will also consider projects without pre-existing financing. Such projects must clearly note that PVREA-sourced financing is required.

Finalist may be asked to provide a confidential proforma financial model of the Respondent's Proposal. Refusal to provide a pro-forma financial model when requested by PVREA will disqualify a Proposal from further consideration.

#### 1.15.12. Additional Information

Respondent may provide any additional information the Respondent believes will assist PVREA in its evaluation of the Respondent's Proposal.

## EVALUATION PROCESS

### 1.16. Proposal Opening and Evaluation

Opening of the Proposals will not be done in public. Proposals will be screened for



completeness and responsiveness to the RFP. Any Proposals that do not meet the content and organizational requirements specified herein may be eliminated from further consideration. PVREA may, at its sole discretion, request additional information about any item in a Respondent's Proposal. Such requests will be made in writing via email. The Respondent is required to provide a written response via email to the sending email address within five business days or PVREA may, at its sole discretion, deem the Respondent to be nonresponsive and PVREA may reject any further responses and terminate any discussions at any time. PVREA encourages Respondents to provide one or more alternate points of contact for any questions.

#### 1.17. Screening for Responsiveness

All Proposals received will be evaluated for responsiveness and completeness. PVREA may eliminate any Proposals that (a) are non-conforming to this RFP, (b) do not meet the minimum requirements set forth in this RFP, (c) are not economically competitive with other Proposals, or (d) are submitted by Respondents that lack appropriate qualifications. Please be certain that all required information is included in the Respondent's Proposal, as PVREA will not be required to notify the Respondent of incompleteness, seek clarification, or ask for additional information. Failure to provide the information set forth herein may be grounds for elimination of consideration.

#### 1.18. Representations

This RFP does not commit PVREA to enter into a contract, nor does it obligate PVREA to pay for any costs incurred in preparation and submission of Proposals or in anticipation of a contract. PVREA may modify or withdraw this RFP, negotiate with Respondents to resolve contractual specifications, or accept or reject any or all responses and to terminate Contract development at any time. Prior to the execution of a Contract, PVREA may:

- Request additional information from a Respondent; and
- Reject any or all Proposals; and
- Conduct Contract development discussions with selected Respondents; and
- Issue or reissue a new or amended RFP.

#### 1.19. Ownership

All materials submitted in response to this RFP become the property of PVREA upon submission. Selection or rejection of a Proposal does not affect this ownership right. All copyright of materials produced under any contract or subcontract awarded as a result of this RFP shall be retained by PVREA. All forms of documents and data generated as a result of this RFP and any Contract or subcontract awarded as a result of this RFP are owned by and shall be delivered to PVREA at the direction of the PVREA Representative. During the period of performance, the information may not be disclosed by the Respondent to third parties, except as expressly provided in the Contract, without the written permission of the PVREA Representative.



### 1.20. Project Preferences

PVREA may make an award for reasons other than the lowest price offered. The following general criteria (in no particular order) are defined to provide guidance to all Respondents, but are not an exhaustive list of criteria that will be used in selection:

- **Cost:** Preference will be given to Proposals able to provide renewable energy and Green Attributes to PVREA at the lowest reasonable cost.
- **Operations & Maintenance:** Proposals that include a comprehensive plan for continuing operations and maintenance are preferred.
- **Location:** Proposals for sites that will require fewer line extensions, system alterations, or system improvements are preferred. Projects with minimal impact to the existing Distribution System are preferred.
- **Site management:** Proposals that incorporate community and environment enhancing site management, including but not limited to agrovoltiacs, pollinator friendly-reclamation, or landscape appropriate design considerations are preferred.
- **Term:** Proposals for a 10-20-year PPA with an option to purchase remaining facilities at some point after the COD or upon expiration of tax credit availability are preferred, but other terms will be considered. PVREA will also consider projects that propose to utilize PVREA-sourced financing.
- **Timing:** Proposals that can reasonably be expected to achieve earlier commercial operations are preferred.
- **Technology:** Proposals that use proven technology are preferred.
- **Labor:** Proposals that use local labor forces are preferred.
- **Seller Performance Risk:** Proposals that place the project performance risk on the seller are preferred.

PVREA may make an award without further discussion of Proposals submitted; there may be no best and final offer procedure. Interviews and negotiations may be conducted with one or more of the Respondents. Each initial offer should contain the Respondent's best terms from a cost or price, service, timing, and technical standpoint.

PVREA may conduct background checks of the Respondent and its principals and may consult references familiar with the Respondent and its principals regarding prior operations and projects, financial resources, reputation, performance, or other matters. Submission of a Proposal shall constitute permission for PVREA to make such inquiries and authorization to third parties to respond thereto. If a written consent is required by PVREA, then the Respondent and its principals shall sign the consent form as tendered by PVREA.

PVREA may elect to initiate contract negotiations with one or more Respondents including negotiation of costs/price(s) and any other issues or terms and conditions, including modifying any requirement in the RFP. The option of whether to initiate contract negotiations rests solely with PVREA. No Respondent shall have any rights



against PVREA arising from such negotiations. The Respondents will be responsible for their travel and per diem expenses, required for any presentations, discussions, and negotiations.

As a result of selection of a Respondent to supply products and/or services to PVREA, PVREA neither endorses nor suggests that the Respondent's product or service is the best or only solution. The Respondent agrees to make no reference to PVREA in any literature, promotional material, brochures, sales presentation, or the like without the prior express written consent of PVREA.

#### 1.21. Rejection of Proposals

PVREA has the right to reject all Proposals for any reason.

#### 1.22. Notification of Award

An PVREA Representative will issue a "Notification of Award" letter to any Respondent selected by PVREA once selections have been made. The issuance of the letter shall not constitute any binding Contract between PVREA and the Respondent. A binding contract must be entered into between PVREA and any Respondent after the letter upon mutually acceptable terms.

END OF REQUEST FOR PROPOSALS—ATTACHMENTS TO FOLLOW



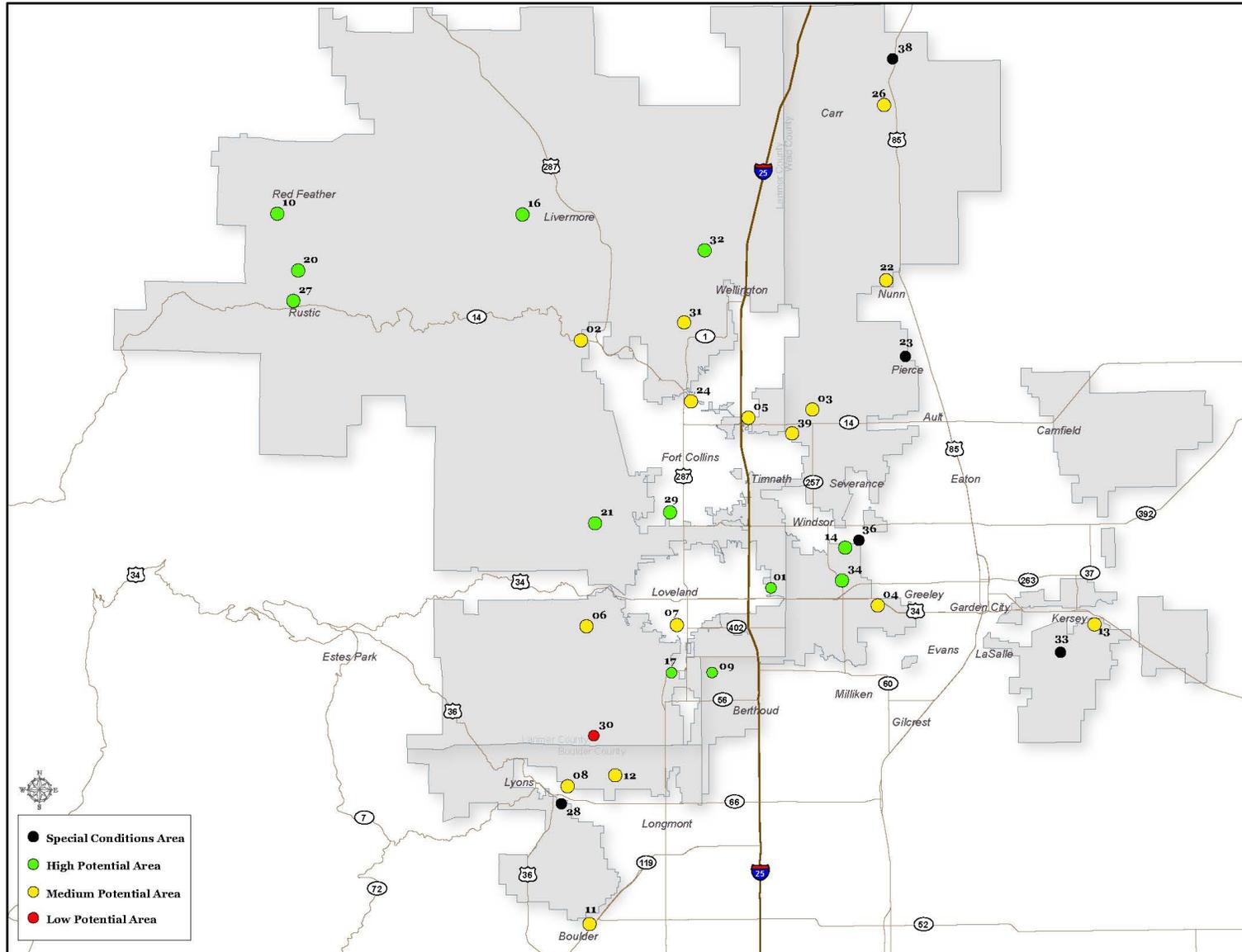
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PVREA has made available an electronic map of PVREA's service territory on the RFP website.

PVREA, at its discretion, will make limited GIS files in .shp format available to Respondents demonstrating prior experience developing similar projects. Requests for GIS files should be made via email to [CommunitySolarRFP@pvrea.coop](mailto:CommunitySolarRFP@pvrea.coop). Please include a brief description of any similar projects completed or under construction within the last three years and the role of the Respondent in those projects.

PVREA MAKES NO REPRESENTATIONS OR WARRANTIES REGARDING THE ACCURACY OR COMPLETENESS OF ANY CONTENT OR THE INFORMATION REFERENCED IN ATTACHMENT 1. PVREA DISCLAIMS ALL WARRANTIES IN CONNECTION WITH THE INFORMATION CONTAINED IN ATTACHMENT 1, AND WILL NOT BE LIABLE FOR ANY DAMAGE OR LOSS RESULTING FROM A RESPONDENT'S USE OF THE INFORMATION IN CONJUNCTION WITH THIS RFP OR OTHERWISE.

# Attachment 1: PVREA Service Territory and Approximate Substation Locations



# Attachment 2: Technical Proposal Form Template

See the RFP website for a template of the Technical Proposal Form.

## Technical Proposal Form

### Site Information

Project Name	
Site Name	
GPS Coordinates	W
(decimal format, accurate to 3 places)	N
Assessor Parcel #	
Street Address	
City	
County	
State	
Zip Code	

Please fill out a Technical Proposal Form for each proposed site that is a part of the proposal. The aggregate net capacity for a proposal must be greater than 500 kW.

### Generation Project Information

Commercial Operation Date	
Net Capacity	kW (AC)
Annual Capacity Factor	%
Net Annual Generation (Year 1)	MWh
Estimated Useful Project life	years
Proposed PPA Term (if applicable)	years
Average Annual Degradation	%
Estimated land area:	acres

### Interconnection information

Substation	
Estimated Primary Line Extension Distance	miles
Proposed Metering Voltage:	

### Equipment information (PV)

#### Module Information

Manufacturer	Model #	Quantity	Rated Output (W)	(Standard Test Conditions)

#### Array Information

# Modules per String:	
Strings in Parallel	

#### Inverter Information

Manufacturer	Model #	Quantity	Rated Output (W)

#### Mounting/Orientation

Mounting type:	
Azimuth (deg):	Elevation (deg):

#### Project Transformer(s):

Ownership:		
Quantity:	Nameplate:	kVA (ea.)

### Generation Profile

Average Modeled Net MWh per Hour for Each Month (Year 1)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0:00												
1:00												
2:00												
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Peak Modeled Net MWh for Each Month (Year 1)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec