

## LARGE LOAD INQUIRY FORM

The purpose of this form is to gather enough information to better understand your request. The following sections contain information necessary for our team to make accurate and informed decisions. It is important to fill out all fields to the best of your ability. To submit this form and associated materials, please email field engineering at <a href="mailto:fieldengineering@pvrea.coop">fieldengineering@pvrea.coop</a>. Questions about the form may be asked via email or by phone at 970.377.6650. For assistance with filling the form out with the proper information, please contact a qualified electrician or electrical engineer.

MEMBER INFORMATION:			
	Date:		
Member Name:	Contact Name:		
Contact Company:	Contact Email:		
Contact Address:	Contact Phone:		
SERVICE LOCATION:			
Address:	County:		
Latitude:	Longitude:		
If Existing Service Upgrade – Please If temporary service – How long will	Service Upgrade or  Temporary Service provide your account number: it be needed?  240V (3 ph.)  120/208V (3 ph.)  277/480V (3 ph.) d > 500kW)		
•	:: Transformer kVA & %Z:		
Fower Factor Load Factor	Transformer KVA & 76Z		
Size of Main (Amps):			
, , ,	Number of Units (if applicable):		
Does this service have solar? If yes, how mu	ch? kW		
	e):   Level I   Level II		
Type of Heating: ☐ Gas ☐ Electric	□ None		
	i-split □ Heat Pump ( kW backup)		
Type of Water Heating: $\Box$ Gas $\Box$ E	ilectric □ None		
If Electric:   Electric Water Heat	ing (Tank)		
PLEASE SUBMIT THE FOLLOWING  ☐ Electrical System One-line ☐ Electrical			
☐ EV Charger Specifications (if applicable)	☐ On-Demand (tankless) Water Heating Specifications (if applicable)		

## LOAD SCHEDULE/FORECAST:

The purpose of this section is to help us understand how much power will be needed and when to expect it. Start by filling out the **Year** row with the **In-Service-Date** (**ISD**: The year in which service or upgraded service is being requested.) For new services, fill out the **Initial Connected Load (NEC kW)**, **New Load**, and **Total Load** for the ISD year with the same value.

For upgrades to services which have not been active for 2 or more years, fill in the **Existing Load** with connected NEC kW and the additional load in **New Load**. Fill out the **Total Load** with the amount of total connected NEC kW expected (This should be the sum of **Existing Load** and **New Load**.)

For upgrades to services which have been active at least 2 years, leave the **Existing Load** blank and fill in the **New Load**.

For load in subsequent years, the load should be brought over from the **Total Load** in the previous year and put into **Existing Load**. **New Load**(s) for each year should be indicated (Please fill in zero if no additional load is being requested.) and the **Total Load** shall be the sum of **Existing Load** and **New Load**.

Year	ISD:	ISD + 1 Year	ISD + 2 Years	ISD + 3 Years	ISD + 4 Years
Initial Connected Load (NEC kW)					
-or- Existing Load					
New Load					
Total Load					

EXPLANATION OF LOAD: What is the nature of the business? Examples include manufacturing, office space, industrial, oil & gas, irrigation, restaurant, greenhouse, showroom, retail store, dairy, etc. Please include any other pertinent information.	What types of loads will be on the service? Examples include motors, heaters, vehicle chargers, high power lights, refrigeration, computer servers, etc. If any motors are 10HP or larger, fill out and attach the Motor Data Request Form.

I acknowledge that this form has been filled out to the best of my knowledge or my representative's knowledge and the information is accurate for the facilities to which I am requesting service.

NAME (Print)	SIGNATURE

For details related to service, costs, processes, etc. please refer to the Rules and Regulations, Service

Connection and Line Extension Policy, and Rates documentation found on www.pvrea.coop.

<sup>\*</sup>Note: This is not a contract to provide service. Feasibility of the inquiry will be evaluated by PVREA based on existing system loading and configuration at the time of inquiry. If the feasibility of the inquiry cannot be met with the existing system loading and configuration, the inquirer will be notified that a load study needs to be performed. Any load study pertaining to the inquiry on PVREA's distribution facilities only, shall require an upfront payment of \$3,500. If the needed study pertains to Tri-State Generation and Transmission or Western Area Power Administration transmission facilities as well, it shall require an additional upfront payment of \$50,000.