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FARM & RESIDENTIAL (General Service Classification)							
SCHEDULE A (Rate Title or Number)	Company Rate Code						
<p><u>AVAILABILITY:</u> Available to single residential unit farm, single-unit home consumers, small schools, and churches for all uses up to and including loads of 25 kW, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, 60 hertz, at the Association's standard secondary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$24.50</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.15</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.09108</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge under the above rate shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. Grandfathered accounts that refused a meter that registers demand will be billed a monthly demand of 25 kW.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$24.50	Demand Charge per kW of billing demand.....	\$0.15	Energy Charge, per kWh per month for all energy.....	\$0.09108	<p>A</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$24.50						
Demand Charge per kW of billing demand.....	\$0.15						
Energy Charge, per kWh per month for all energy.....	\$0.09108						

FARM & RESIDENTIAL (PRE-PAID METERING) (General Service Classification)							
SCHEDULE APPM (Rate Title or Number)	Company Rate Code						
<p><u>AVAILABILITY:</u> For members who qualify for service under rate schedule A. Service under this schedule is not available</p> <ol style="list-style-type: none"> 1. for resale service; 2. for temporary service; 3. for service locations that utilize medical life support equipment; 4. in those areas where the Association does not offer prepaid power service; and 5. for other uses not specifically provided for by the provisions herein. <p><u>TYPE OF SERVICE:</u> Single-phase, 60 hertz, at the Association's standard secondary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$24.50</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.15</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.09108</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$24.50	Demand Charge per kW of billing demand.....	\$0.15	Energy Charge, per kWh per month for all energy.....	\$0.09108	<p>APPM</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$24.50						
Demand Charge per kW of billing demand.....	\$0.15						
Energy Charge, per kWh per month for all energy.....	\$0.09108						

FARM & RESIDENTIAL (TIME OF USE) (General Service Classification)							
SCHEDULE ATOU (Rate Title or Number)	Company Rate Code						
<p><u>AVAILABILITY:</u> Available to single residential unit farm, single-unit home consumers, small schools, and churches, for all uses up to and including loads of 25 kW, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>LIMITATIONS:</u> Consumers requesting this rate shall consult with a qualified representative to discuss applicability of this rate. Consumers may choose to switch to the Schedule A rate at the beginning of the next following regular billing period. Consumers may not switch back to this time-of-use rate for the next 12 months.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, 60 hertz, at the Association's standard secondary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$26.00</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy on-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.16707</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.05972</td> </tr> </table> <p><u>DETERMINATION OF PRICING PERIODS:</u> The on-peak energy shall be kilowatt hours used by the consumer during the hours from 4:00 p.m. through 10:00 p.m. Monday through Saturday except holidays as indicated or recorded by a meter.</p> <p>The off-peak energy shall be kilowatt hours used by the consumer during the hours from 10:00 p.m. through 4:00 p.m. Monday through Saturday, all day Sunday, and holidays as indicted or recorded by a meter. Holidays shall be defined by the Association and shall include the following: New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each on-peak usage period at any time for any numbers of hours.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$26.00	Energy Charge, per kWh per month for all energy on-peak.....	\$0.16707	Energy Charge, per kWh per month for all energy off-peak.....	\$0.05972	<p>ATOU</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$26.00						
Energy Charge, per kWh per month for all energy on-peak.....	\$0.16707						
Energy Charge, per kWh per month for all energy off-peak.....	\$0.05972						

FARM & RESIDENTIAL (PILOT SUPER TIME OF USE) (General Service Classification)											
SCHEDULE ASTOU (Rate Title or Number)	Company Rate Code										
<p><u>AVAILABILITY:</u> Available to single residential unit farm, single-unit home consumers, small schools, and churches, for all uses up to and including loads of 25 kW, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <ol style="list-style-type: none"> 1. The pilot timeframe will be from September 2020 billing to June 2023 billing and is limited on a case-by-case basis to 50 service locations. 2. A member exiting the pilot program or disconnected for non-payment may not be allowed to return to the pilot program for at least twelve (12) months. <p><u>LIMITATIONS:</u> Consumers requesting this rate shall consult with a qualified representative to discuss applicability of this rate.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, 60 hertz, at the Association's standard secondary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$28.00</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy on-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.21863</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.04927</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, first 400 kWh per month for all energy super off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.00000</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy after first 400 kWh super off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.04212</td> </tr> </table> <p><u>DETERMINATION OF PRICING PERIODS:</u> The on-peak energy shall be kilowatt hours used by the consumer during the hours from 3:00 p.m. through 9:00 p.m.</p> <p>The off-peak energy shall be kilowatt hours used by the consumer during the hours from 9:00 p.m. through 11:00 p.m. and 7:00 a.m. through 3:00 p.m.</p> <p>The super off-peak energy shall be kilowatt hours used by the consumer during the hours from 11:00 p.m. through 7:00 a.m.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$28.00	Energy Charge, per kWh per month for all energy on-peak.....	\$0.21863	Energy Charge, per kWh per month for all energy off-peak.....	\$0.04927	Energy Charge, first 400 kWh per month for all energy super off-peak.....	\$0.00000	Energy Charge, per kWh per month for all energy after first 400 kWh super off-peak.....	\$0.04212	<p>ASTOU</p> <hr/> <p>Rate</p>
Facilities Charge, per service per month.....	\$28.00										
Energy Charge, per kWh per month for all energy on-peak.....	\$0.21863										
Energy Charge, per kWh per month for all energy off-peak.....	\$0.04927										
Energy Charge, first 400 kWh per month for all energy super off-peak.....	\$0.00000										
Energy Charge, per kWh per month for all energy after first 400 kWh super off-peak.....	\$0.04212										

COMMERCIAL, SMALL (General Service Classification)							
SCHEDULE B (Rate Title or Number)	Company Rate Code						
<p>AVAILABILITY: Available to consumers for single and multiple-unit residential, commercial, industrial, and three-phase farm service, for all uses including lighting, power and heating, up to and including loads of 37.5 kW, single-phase and three-phase, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p>TYPES OF SERVICE: Single-phase or three-phase, 60 hertz, at the Association's standard voltages.</p> <p>RATE PER MONTH:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$29.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.15</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.09201</td> </tr> </table> <p>MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA for single-phase service and \$1.50 per KVA for three-phase service; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p>TERMS OF PAYMENT: In accordance with the Association's Rules and Regulations.</p> <p>RIDERS: Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$29.00	Demand Charge per kW of billing demand.....	\$0.15	Energy Charge, per kWh per month for all energy.....	\$0.09201	<p>B</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$29.00						
Demand Charge per kW of billing demand.....	\$0.15						
Energy Charge, per kWh per month for all energy.....	\$0.09201						

COMMERCIAL, SMALL (PRE-PAID METERING) (General Service Classification)							
SCHEDULE BPPM (Rate Title or Number)	Company Rate Code						
<p><u>AVAILABILITY:</u> For members who qualify for service under rate schedule B. Service under this schedule is not available</p> <ol style="list-style-type: none"> 1. for resale service; 2. for temporary service; 3. for service locations that utilize medical life support equipment; 4. in those areas where the Association does not offer prepaid power service; and 5. for other uses not specifically provided for by the provisions herein. <p><u>TYPE OF SERVICE:</u> Single-phase or three-phase, 60 hertz, at the Association's standard secondary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$29.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.15</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.09201</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA for single-phase service and \$1.50 per KVA for three-phase service; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$29.00	Demand Charge per kW of billing demand.....	\$0.15	Energy Charge, per kWh per month for all energy.....	\$0.09201	<p>BPPM</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$29.00						
Demand Charge per kW of billing demand.....	\$0.15						
Energy Charge, per kWh per month for all energy.....	\$0.09201						

COMMERCIAL, SMALL (General Service Classification)							
SCHEDULE BTOU (Rate Title or Number)	Company Rate Code						
<p><u>AVAILABILITY:</u> Available to consumers for single and multiple-unit residential, commercial, industrial, and three-phase farm service, for all uses including lighting, power and heating, up to and including loads of 37.5 kW, single-phase and three-phase, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>LIMITATIONS:</u> Consumers requesting this rate shall consult with a qualified representative to discuss applicability of this rate. Consumers may choose to switch to the Schedule B rate at the beginning of the next following regular billing period. Consumers may not switch back to this time-of-use rate for the next 12 months.</p> <p><u>TYPES OF SERVICE:</u> Single-phase and three-phase, 60 hertz, at the Association's standard voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$32.00</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy on-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.15696</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.05972</td> </tr> </table> <p><u>DETERMINATION OF PRICING PERIODS:</u> The on-peak energy shall be kilowatt hours used by the consumer during the hours from 4:00 p.m. through 10:00 p.m. Monday through Saturday except holidays as indicated or recorded by a meter.</p> <p>The off-peak energy shall be kilowatt hours used by the consumer during the hours from 10:00 p.m. through 4:00 p.m. Monday through Saturday, all day Sunday, and holidays as indicted or recorded by a meter. Holidays shall be defined by the Association and shall include the following: New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each on-peak usage period at any time for any numbers of hours.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA for single-phase service and \$1.50 per KVA for three-phase service; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$32.00	Energy Charge, per kWh per month for all energy on-peak.....	\$0.15696	Energy Charge, per kWh per month for all energy off-peak.....	\$0.05972	<p>BTOU</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$32.00						
Energy Charge, per kWh per month for all energy on-peak.....	\$0.15696						
Energy Charge, per kWh per month for all energy off-peak.....	\$0.05972						

COMMERCIAL, SMALL (PILOT SUPER TIME OF USE) (General Service Classification)											
SCHEDULE BSTOU (Rate Title or Number)	Company Rate Code										
<p>AVAILABILITY: Available to consumers for single and multiple-unit residential, commercial, industrial, and three-phase farm service, for all uses including lighting, power and heating, up to and including loads of 37.5 kW, single-phase and three-phase, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <ol style="list-style-type: none"> 1. The pilot timeframe will be from September 2020 billing to June 2023 billing and is limited on a case-by-case basis to 50 service locations. 2. A member exiting the pilot program or disconnected for non-payment may not be allowed to return to the pilot program for at least twelve (12) months. <p>LIMITATIONS: Consumers requesting this rate shall consult with a qualified representative to discuss applicability of this rate.</p> <p>TYPE OF SERVICE: Single-phase and three-phase, 60 hertz, at the Association's standard voltages.</p> <p>RATE PER MONTH:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$34.00</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy on-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.22886</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.05037</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, first 400 kWh per month for all energy super off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.00000</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh per month for all energy after first 400 kWh super off-peak.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.04312</td> </tr> </table> <p>DETERMINATION OF PRICING PERIODS: The on-peak energy shall be kilowatt hours used by the consumer during the hours from 3:00 p.m. through 9:00 p.m.</p> <p>The off-peak energy shall be kilowatt hours used by the consumer during the hours from 9:00 p.m. through 11:00 p.m. and 7:00 a.m. through 3:00 p.m.</p> <p>The super off-peak energy shall be kilowatt hours used by the consumer during the hours from 11:00 p.m. through 7:00 a.m.</p> <p>MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. \$1.00 per KVA for single-phase service and \$1.50 per KVA for three-phase service; or 3. As determined in accordance with the Rules and Regulations and Service Connection Policy and Line Extension Policy. <p>TERMS OF PAYMENT: In accordance with the Association's Rules and Regulations.</p> <p>RIDERS: Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$34.00	Energy Charge, per kWh per month for all energy on-peak.....	\$0.22886	Energy Charge, per kWh per month for all energy off-peak.....	\$0.05037	Energy Charge, first 400 kWh per month for all energy super off-peak.....	\$0.00000	Energy Charge, per kWh per month for all energy after first 400 kWh super off-peak.....	\$0.04312	<p>BSTOU</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$34.00										
Energy Charge, per kWh per month for all energy on-peak.....	\$0.22886										
Energy Charge, per kWh per month for all energy off-peak.....	\$0.05037										
Energy Charge, first 400 kWh per month for all energy super off-peak.....	\$0.00000										
Energy Charge, per kWh per month for all energy after first 400 kWh super off-peak.....	\$0.04312										

IRRIGATION (General Service Classification)							
SCHEDULE IP (Rate Title or Number)	Company Rate Code						
<p>AVAILABILITY: These rates are available to consumers for agriculture irrigation services, including wholesale nurseries, tree farms, and sod/turf farms. These rates are not available to golf courses, homeowners' associations, or installations where irrigation is incidental to other electrical usage. Rates are subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p>TYPE OF SERVICE: Single-phase and three-phase where available, 60 hertz, at the Association's standard secondary voltages.</p> <p>RATE PER MONTH:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month, April billing month through September billing month...</td> <td style="text-align: right; vertical-align: bottom;">\$80.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand, all months of the year.....</td> <td style="text-align: right; vertical-align: bottom;">\$14.21</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge per kWh per month for all energy, all months of the year.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.07777</td> </tr> </table> <p>MINIMUM CHARGE: The monthly minimum charge payable each month of the irrigation season shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. Current effective Facilities charge; 2. The charges resulting from energy usage; or 3. As determined in accordance with the Rules and Regulations and Line Extension Policy. <p>MAXIMUM DEMAND CHARGE: The monthly maximum demand charge payable each month shall be the lowest of the following:</p> <ol style="list-style-type: none"> 1. Demand Charge per kW of billing demand; 2. \$0.3000 per kWh per month; <p>CONDITIONS OF SERVICE:</p> <ol style="list-style-type: none"> 1. Compensating starting equipment is required for all motors rated ten horsepower (10 HP) or over; and, for smaller motors, when specified by the Association because of power line characteristics. 2. All wiring, pole lines, and other electrical equipment, including starters, switches, and fuses, beyond the meter will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The measured horsepower will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured horsepower by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p>TERMS OF PAYMENT: In accordance with the Association's Rules and Regulations.</p> <p>RIDERS: Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month, April billing month through September billing month...	\$80.00	Demand Charge per kW of billing demand, all months of the year.....	\$14.21	Energy Charge per kWh per month for all energy, all months of the year.....	\$0.07777	<p>IP</p> <hr/> <p>Rate</p>
Facilities Charge, per service per month, April billing month through September billing month...	\$80.00						
Demand Charge per kW of billing demand, all months of the year.....	\$14.21						
Energy Charge per kWh per month for all energy, all months of the year.....	\$0.07777						

COMMERCIAL, LARGE (General Service Classification)							
SCHEDULE LP (Rate Title or Number)	Company Rate Code						
<p><u>AVAILABILITY:</u> Available to all large power consumers for all types of usage over 37.5 kW and less than 5000 kW, which is not primary metered, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Single or three-phase, 60 hertz, at the Association's standard secondary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$108.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$19.01</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.05762</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity for three-phase service and \$1.00 per KVA for single-phase service; 3. Current effective Facilities Charge. <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p><u>SERVICE PROVISIONS:</u> <u>Delivery Point.</u> The delivery point shall be the metering point unless otherwise specified in the Contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$108.00	Demand Charge per kW of billing demand.....	\$19.01	Energy Charge per kWh per month for all energy.....	\$0.05762	<p>LP</p> <hr/> <p>Rate</p>
Facilities Charge, per service per month.....	\$108.00						
Demand Charge per kW of billing demand.....	\$19.01						
Energy Charge per kWh per month for all energy.....	\$0.05762						

COMMERCIAL, LARGE (TIME OF USE) (General Service Classification)											
SCHEDULE LPTOU (Rate Title or Number)	Company Rate Code										
<p><u>AVAILABILITY:</u> Available to all large power consumers for all types of usage over 37.5 kW and less than 5000 kW, which is not primary metered, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>LIMITATIONS:</u> Consumers requesting this rate shall consult with a qualified representative to discuss the applicability of this rate. Consumers may choose to switch to the standard large power rate at the beginning of the next following regular billing period. Consumers may not switch back to this time-of-use rate for the next 12 months.</p> <p><u>TYPE OF SERVICE:</u> Single or three-phase, 60 hertz, at the Association’s standard secondary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$250.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$19.01</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.05762</td> </tr> </table> <p><u>TIME OF USE DEMAND CREDIT (CHARGE):</u> The billing demand as determined by the applicable large power meter rate shall receive a billing credit per kW per month by the kW amount the off-peak demand exceeds the on-peak demand or shall receive a billing charge per kW per month by the kW amount the on-peak demand exceeds the off-peak demand.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">per kW credit.....</td> <td style="text-align: right; vertical-align: bottom;">\$8.00</td> </tr> <tr> <td style="padding-left: 40px;">per kW charge</td> <td style="text-align: right; vertical-align: bottom;">\$6.26</td> </tr> </table> <p><u>DETERMINATION OF PRICING PERIODS:</u> The on-peak demand shall be the maximum kilowatt demand established monthly by the consumer for any period of fifteen (15) consecutive minutes for the hours from 4:00 p.m. through 10:00 p.m. Monday through Saturday except holidays as indicated or recorded by a demand meter and adjusted for power factor.</p> <p>The off-peak demand shall be the maximum kilowatt demand established monthly by the consumer for any period of fifteen (15) consecutive minutes for the hours from 10:00 p.m. through 4:00 p.m. Monday through Saturday and all day Sunday, and holidays as indicted or recorded by a demand meter and adjusted for power factor. Holidays shall be defined by the Association and shall include the following: New Year’s Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each on-peak usage period at any time for any number of hours.</p>	Facilities Charge, per service per month.....	\$250.00	Demand Charge per kW of billing demand.....	\$19.01	Energy Charge per kWh per month for all energy.....	\$0.05762	per kW credit.....	\$8.00	per kW charge	\$6.26	<p>LPTOU</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$250.00										
Demand Charge per kW of billing demand.....	\$19.01										
Energy Charge per kWh per month for all energy.....	\$0.05762										
per kW credit.....	\$8.00										
per kW charge	\$6.26										

COMMERCIAL, LARGE (TIME OF USE) (General Service Classification)	
SCHEDULE LPTOU (Rate Title or Number)	Company Rate Code
<p>(Continued)</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity for three-phase service and \$1.00 per KVA for single-phase service; 3. Current effective Facilities Charge. <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p><u>SERVICE PROVISIONS:</u> <u>Delivery Point.</u> The delivery point shall be the metering point unless otherwise specified in the Contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	<p>LPTOU</p> <hr/> <p>Rate</p>

COMMERCIAL, LARGE (PRIMARY METER) (General Service Classification)							
SCHEDULE LPP (Rate Title or Number)	Company Rate Code						
<p><u>AVAILABILITY:</u> Available to all large power consumers with primary metering for all types of usage, with demands greater than 500 kW, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPE OF SERVICE:</u> Three-phase, 60 hertz, at the Association's standard primary voltages.</p> <p><u>RATE PER MONTH</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$250.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.70</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.05177</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; 3. Current effective Facilities Charge. <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p><u>SERVICE PROVISIONS:</u> <u>Delivery Point.</u> Service is furnished at the Association's primary line voltage, the delivery point shall be the point of attachment of the Association's primary line to the consumer's structure unless otherwise specified in the service Contract. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	Facilities Charge, per service per month.....	\$250.00	Demand Charge per kW of billing demand.....	\$18.70	Energy Charge per kWh per month for all energy.....	\$0.05177	<p>LPP</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge, per service per month.....	\$250.00						
Demand Charge per kW of billing demand.....	\$18.70						
Energy Charge per kWh per month for all energy.....	\$0.05177						

COMMERCIAL, LARGE (TIME OF USE – PRIMARY METER) (General Service Classification)											
SCHEDULE LPPTOU (Rate Title or Number)	Company Rate Code										
<p><u>AVAILABILITY:</u> Available to all large power consumers with primary metering for all types of usage, with demands greater than 500 kW, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association</p> <p><u>LIMITATIONS:</u> Consumers requesting this rate shall consult with a qualified representative to discuss the applicability of this rate. Consumers may choose to switch to the standard large power rate at the beginning of the next following regular billing period. Consumers may not switch back to this time-of-use rate for the next 12 months.</p> <p><u>TYPE OF SERVICE:</u> Large power primary meter service, three-phase, 60 hertz, at Association’s standard primary voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge, per service per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$250.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.70</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge per kWh per month for all energy.....</td> <td style="text-align: right; vertical-align: bottom;">\$.05177</td> </tr> </table> <p><u>TIME OF USE DEMAND CREDIT (CHARGE):</u> The billing demand as determined by the applicable large power-primary meter rate shall be credited per kW per month by the kW amount the off-peak demand exceeds the on-peak demand or shall be charged per kW per month by the kW amount the on-peak demand exceeds the off-peak demand.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">per kW credit.....</td> <td style="text-align: right; vertical-align: bottom;">\$8.00</td> </tr> <tr> <td style="padding-left: 40px;">per kW charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$6.26</td> </tr> </table> <p><u>DETERMINATION OF PRICING PERIODS:</u> The on-peak demand shall be the maximum kilowatt demand established monthly by the consumer for any period of fifteen (15) consecutive minutes for the hours from 4:00 p.m. through 10:00 p.m. Monday through Saturday except holidays as indicated or recorded by a demand meter and adjusted for power factor.</p> <p>The off-peak demand shall be the maximum kilowatt demand established monthly by the consumer for any period of fifteen (15) consecutive minutes for the hours from 10:00 p.m. through 4:00 p.m. Monday through Saturday and all day Sunday, and holidays as indicted or recorded by a demand meter and adjusted for power factor. Holidays shall be defined by the Association and shall include the following: New Year’s Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each on-peak usage period at any time for any number of hours.</p>	Facilities Charge, per service per month.....	\$250.00	Demand Charge per kW of billing demand.....	\$18.70	Energy Charge per kWh per month for all energy.....	\$.05177	per kW credit.....	\$8.00	per kW charge.....	\$6.26	<p>LPPTOU</p> <hr/> <p>Rate</p>
Facilities Charge, per service per month.....	\$250.00										
Demand Charge per kW of billing demand.....	\$18.70										
Energy Charge per kWh per month for all energy.....	\$.05177										
per kW credit.....	\$8.00										
per kW charge.....	\$6.26										

COMMERCIAL, LARGE (TIME OF USE – PRIMARY METER) (General Service Classification)	
SCHEDULE LPPTOU (Rate Title or Number)	Company Rate Code
<p>(Continued)</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the higher one of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity ; 3. Current effective Facilities Charge. <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p><u>SERVICE PROVISIONS:</u> <u>Delivery Point.</u> Service is furnished at the Association's primary line voltage, the delivery point shall be the point of attachment of the Association's primary line to the consumer's structure unless otherwise specified in the service Contract. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	<p>LPPTOU</p> <hr/> <p>Rate</p>

COMMERCIAL, LARGE (1500 kW TO 5000 kW PRIMARY METER) (General Service Classification)									
SCHEDULE 1500PM (Rate Title or Number)	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to all primary metered consumers for commercial and industrial three-phase service at a single site facility, for all uses including lighting, power and heating for loads in excess of 1500 kW and less than 5000 kW metered demand, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Three-phase, 60 hertz, at standard distribution voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$1300.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$7.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.57</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.04132</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; or 3. The demand charge; 4. Current effective Facilities Charge. <p><u>DETERMINATION OF NCP BILLING DEMAND:</u> The non-coincident peak (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billing demand shall not be less than 1,500 kW.</p> <p><u>DETERMINATION OF TPP/MCP BILLING DEMAND:</u> The coincident peak (TPP/MCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of time established from time to time by the Association as the Association's coincident period during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each seasonal usage period at any time and adjust for power factor adjustment as defined below.</p>	Facilities Charge.....	\$1300.00	Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$7.00	Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57	Energy Charge, per kWh	\$0.04132	<p>1500PM</p> <hr/> <p>Rate</p>
Facilities Charge.....	\$1300.00								
Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$7.00								
Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57								
Energy Charge, per kWh	\$0.04132								

COMMERCIAL, LARGE (1500 kW TO 5000 kW PRIMARY METER) (General Service Classification)	
SCHEDULE 1500PM (Rate Title or Number)	Company Rate Code
<p><u>(Continued)</u></p> <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured billing demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p>SERVICE PROVISIONS: <u>Delivery Point.</u> Service shall be furnished at one of the Association's standard primary line voltages, the delivery point shall be the point of attachment of the Association's primary line to the customer's structure unless otherwise specified in the service Contract. All wiring, pole lines, underground wiring, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.</p> <p>TERMS OF PAYMENT: In accordance with the Association's Rules and Regulations.</p> <p>RIDERS: Applied in accordance with rate Schedule R.</p>	1500PM <hr/> Rate

COMMERCIAL, LARGE (1500 kW TO 5000 kW DUAL SERVICE PRIMARY METER) (General Service Classification)									
SCHEDULE 1500PMD (Rate Title or Number)	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to all primary metered consumers for commercial and industrial three-phase service at a single site facility where dual feeder source is required by the customer, for all uses including lighting, power and heating for loads in excess of 1500 kW but less than 5000 kW metered demand, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Three-phase, 60 hertz, at standard the Association's standard distribution voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$1300.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$7.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.57</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.04132</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; or 3. The demand charge; 4. Current effective Facilities Charge. <p><u>DETERMINATION OF NCP BILLING DEMAND:</u> The non-coincident peak (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billing demand shall not be less than 1,500 kW.</p> <p><u>DETERMINATION OF TPP/MCP BILLING DEMAND:</u> The coincident peak (TPP/MCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of time established from time to time by the Association as the Association's coincident period during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each seasonal usage period at any time and adjust for power factor adjustment as defined below.</p>	Facilities Charge.....	\$1300.00	Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$7.00	Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57	Energy Charge, per kWh	\$0.04132	<p>1500PMD</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge.....	\$1300.00								
Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$7.00								
Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57								
Energy Charge, per kWh	\$0.04132								

COMMERCIAL, LARGE (1500 kW TO 5000 kW DUAL SERVICE PRIMARY METER) (General Service Classification)	
SCHEDULE 1500PMD (Rate Title or Number)	Company Rate Code
<p><u>(Continued)</u></p> <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured billing demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p>SERVICE PROVISIONS: <u>Delivery Point.</u> Service shall be furnished at one of the Association's standard primary line voltages, the delivery point shall be the point of attachment of the Association's primary lines to the customer's structure unless otherwise specified in the service Contract. All wiring, pole lines, underground wiring, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.</p> <p>TERMS OF PAYMENT: In accordance with the Association's Rules and Regulations.</p> <p>RIDERS: Applied in accordance with rate Schedule R.</p>	<p>1500PMD</p> <hr/> <p>Rate</p>

COMMERCIAL, LARGE (5,000 KW AND ABOVE) (General Service Classification)									
SCHEDULE 5000 (Rate Title or Number)	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to all large power consumers for all types of usage for loads in excess of 5,000 kW, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPE OF SERVICE:</u> Three-phase, 60 hertz, at voltages specified in the Contract.</p> <p><u>RATE PER MONTH</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$2200.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$1.98</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.57</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.04082</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; 3. The demand charge; or 4. Current effective Facilities Charge. <p><u>DETERMINATION OF NCP BILLING DEMAND:</u> The non-coincident peak (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billing demand shall not be less than 5,000 kW.</p> <p><u>DETERMINATION OF TPP/MCP BILLING DEMAND:</u> The coincident peak (TPP/MCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of time established from time to time by the Association as the Association's coincident period during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each seasonal usage period at any time and adjust for power factor adjustment as defined below.</p>	Facilities Charge.....	\$2200.00	Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.98	Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57	Energy Charge, per kWh	\$0.04082	<p>5000</p> <hr style="width: 50%; margin: 0 auto;"/> <p>Rate</p>
Facilities Charge.....	\$2200.00								
Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.98								
Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57								
Energy Charge, per kWh	\$0.04082								

COMMERCIAL, LARGE (5,000 KW AND ABOVE) (General Service Classification)	
SCHEDULE 5000 (Rate Title or Number)	Company Rate Code
(Continued) <u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured billing demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%). <u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations. <u>RIDERS:</u> Applied in accordance with rate Schedule R.	5000 <hr/> Rate

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (DUAL SERVICE) (General Service Classification)									
SCHEDULE 5000D (Rate Title or Number)	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to all large power consumers for all types of usage for loads in excess of 5,000 kW with dual service, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Three-phase, 60 hertz, at voltages specified in the Contract, where a reserve transformer is required, each transformer being capable of providing the total service requirements and with special switching on both primary and secondary to provide automatic switchover in the event of failure of one transformer.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$2400.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$2.03</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.57</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.04082</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; 3. The demand charge; or 4. Current effective Facilities Charge. <p><u>DETERMINATION OF NCP BILLING DEMAND:</u> The non-coincident peak (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billing demand shall not be less than 5,000 kW.</p> <p><u>DETERMINATION OF TPP/MCP BILLING DEMAND:</u> The coincident peak (TPP/MCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of time established from time to time by the Association as the Association’s coincident period during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each seasonal usage period at any time and adjust for power factor adjustment as defined below.</p>	Facilities Charge.....	\$2400.00	Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$2.03	Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57	Energy Charge, per kWh	\$0.04082	<p>5000D</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge.....	\$2400.00								
Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$2.03								
Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57								
Energy Charge, per kWh	\$0.04082								

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (DUAL SERVICE) (General Service Classification)	
SCHEDULE 5000D (Rate Title or Number)	Company Rate Code
(Continued) <u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured billing demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%). <u>SERVICE PROVISIONS:</u> <u>Delivery Point.</u> If service is furnished at secondary voltage with two three-phase transformers, each capable of providing the total service requirements of the consumer and with special provision for automatic switching of both primary and secondary in the event of failure of one three-phase transformer, then the delivery point shall be the consumer’s bus on the load side of the secondary breakers provided by the Association. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. <u>TERMS OF PAYMENT:</u> In accordance with the Association’s Rules and Regulations. <u>RIDERS:</u> Applied in accordance with rate Schedule R.	5000D <hr/> Rate

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (PRIMARY METER) (General Service Classification)									
SCHEDULE 5000PM (Rate Title or Number)	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to all primary metered consumers for commercial and industrial three-phase service, for all uses including lighting, power and heating for loads in excess of 5000 kW metered demand, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Three-phase, 60 hertz, at the Association’s standard distribution voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$2400.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$1.87</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.57</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.04082</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; or 3. The demand charge; 4. Current effective Facilities Charge. <p><u>DETERMINATION OF NCP BILLING DEMAND:</u> The non-coincident peak (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billing demand shall not be less than 5,000 kW.</p> <p><u>DETERMINATION OF TPP/MCP BILLING DEMAND:</u> The coincident peak (TPP/MCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of time established from time to time by the Association as the Association’s coincident period during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each seasonal usage period at any time and adjust for power factor adjustment as defined below.</p>	Facilities Charge.....	\$2400.00	Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.87	Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57	Energy Charge, per kWh	\$0.04082	<p>5000PM</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge.....	\$2400.00								
Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.87								
Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57								
Energy Charge, per kWh	\$0.04082								

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (PRIMARY METER) (General Service Classification)	
SCHEDULE 5000PM (Rate Title or Number)	Company Rate Code
<p><u>(Continued)</u></p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured billing demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p><u>SERVICE PROVISIONS:</u> <u>Delivery Point.</u> Service shall be furnished at one of the Association's standard primary line voltages, the delivery point shall be the point of attachment of the Association's primary line to the customer's structure unless otherwise specified in the service Contract. All wiring, pole lines, underground wiring, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	5000PM <hr/> Rate

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (DUAL SERVICE PRIMARY METER) (General Service Classification)									
SCHEDULE 5000PMD (Rate Title or Number)	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to all primary metered consumers for commercial and industrial three-phase service where dual feeder source is required, for all uses including lighting, power and heating for loads in excess of 5000 kW metered demand, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Three-phase, 60 hertz, at the Association’s standard distribution voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$2400.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$1.92</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.57</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.04082</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; or 3. The demand charge; 4. Current effective Facilities Charge. <p><u>DETERMINATION OF NCP BILLING DEMAND:</u> The non-coincident peak (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billing demand shall not be less than 5,000 kW.</p> <p><u>DETERMINATION OF TPP/MCP BILLING DEMAND:</u> The coincident peak (TPP/MCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of time established from time to time by the Association as the Association’s coincident period during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each seasonal usage period at any time and adjust for power factor adjustment as defined below.</p>	Facilities Charge.....	\$2400.00	Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.92	Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57	Energy Charge, per kWh	\$0.04082	<p>5000PMD</p> <hr/> <p>Rate</p>
Facilities Charge.....	\$2400.00								
Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.92								
Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57								
Energy Charge, per kWh	\$0.04082								

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (DUAL SERVICE PRIMARY METER) (General Service Classification)	
SCHEDULE 5000PMD (Rate Title or Number)	Company Rate Code
<p><u>Continued)</u></p> <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured billing demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p>SERVICE PROVISIONS: <u>Delivery Point.</u> Service shall be furnished at one of the Association's standard primary line voltages, the delivery point shall be the point of attachment of the Association's primary lines to the customer's structure unless otherwise specified in the service Contract. All wiring, pole lines, underground wiring, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.</p> <p>TERMS OF PAYMENT: In accordance with the Association's Rules and Regulations.</p> <p>RIDERS: Applied in accordance with rate Schedule R.</p>	5000PMD <hr/> Rate

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (TRANSMISSION SERVICE PRIMARY METER) (General Service Classification)									
SCHEDULE 5000PMT (Rate Title or Number)	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to all primary metered consumers for commercial and industrial three-phase service where transmission source is required, for all uses including lighting, power and heating for loads in excess of 5000 kW metered demand, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Three-phase, 60 hertz, at the Association’s available transmission voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facilities Charge.....</td> <td style="text-align: right; vertical-align: bottom;">\$2000.00</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$1.87</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....</td> <td style="text-align: right; vertical-align: bottom;">\$18.57</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge, per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.04082</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be the highest of the following:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the Contract; 2. A charge of \$1.50 per KVA of required transformer capacity; or 3. The demand charge; 4. Current effective Facilities Charge. <p><u>DETERMINATION OF NCP BILLING DEMAND:</u> The non-coincident peak (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billing demand shall not be less than 5,000 kW.</p> <p><u>DETERMINATION OF TPP/MCP BILLING DEMAND:</u> The coincident peak (TPP/MCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of time established from time to time by the Association as the Association’s coincident period during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>This rate is specifically based on the daily load profile characteristics of Tri-State Generation & Transmission Association, Inc. The Association may change each seasonal usage period at any time and adjust for power factor adjustment as defined below.</p>	Facilities Charge.....	\$2000.00	Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.87	Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57	Energy Charge, per kWh	\$0.04082	<p>5000PMT</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facilities Charge.....	\$2000.00								
Demand Charge Non-Coincident Peak (NCP): per kW of billing demand.....	\$1.87								
Demand Charge Coincident Peak (TPP/MCP): per kW of billing demand.....	\$18.57								
Energy Charge, per kWh	\$0.04082								

COMMERCIAL, LARGE – 5,000 kW AND ABOVE (TRANSMISSION SERVICE PRIMARY METER) (General Service Classification)	
SCHEDULE 5000PMT (Rate Title or Number)	Company Rate Code
<p><u>Continued)</u></p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for average power factors lower than ninety-five percent (95%) when the Association deems necessary. Such adjustments will be made by increasing the measured billing demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).</p> <p><u>SERVICE PROVISIONS:</u> <u>Delivery Point.</u> Service shall be furnished at the Association's available transmission line voltage, the delivery point shall be the point of attachment of the Association's primary lines to the customer's structure unless otherwise specified in the service Contract. All wiring, pole lines, underground wiring, transformers, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the customer.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	5000PMT <hr/> Rate

LIGHTING (SECURITY LIGHT) (General Service Classification)	
SCHEDULE SL (Rate Title or Number)	Company Rate Code
<p><u>AVAILABILITY:</u> Security lighting service is available for residential and commercial consumers, located within approved residential or commercial subdivisions where the service is Contracted for by an organized-owner organization or government subdivision, for controlled dusk to dawn security lighting which can be served from an existing 120-volt or 240-volt secondary service, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association. This rate is for accounts with only a standard residential type security light with no additional poles, commercial or decorative.</p>	<p>SL</p> <hr/> <p>Rate</p>
<p><u>RATE PER LAMP PER MONTH:</u></p> <p>One 175-watt mercury vapor or 100-watt high pressure sodium lamp..... \$11.38 One 250-watt mercury vapor or 150-watt high pressure sodium lamp..... \$15.58 One 400-watt mercury vapor or 250-watt high pressure sodium lamp..... \$23.32 One 700-watt mercury vapor or 400-watt high pressure sodium lamp..... \$35.48 One 1000-watt mercury vapor lamp..... \$51.67 One 70-watt LED lamp..... \$6.65 One 150-watt LED lamp..... \$9.06 One 250-watt LED lamp..... \$12.07</p>	
<p><u>POLE CHARGE PER MONTH:</u></p> <p>Standard wood pole..... \$1.02</p> <p>Decorative or commercial pole..... \$1.27</p>	
<p><u>CONDITIONS OF SERVICE:</u></p> <ol style="list-style-type: none"> 1. All Standard lighting equipment, including lamps, fixtures, controls and additional guys and fittings, will be owned by the Association. The Consumer will be responsible for installation costs. 2. The Association will be responsible for routine maintenance of the equipment, including mercury vapor lamp and photo control replacement. Such replacements shall be made after notification by the consumer to the Association of the lamp failure. 3. The Association will be reimbursed for all maintenance, labor, and material in liability and vandalism cases. 4. Non-standard lighting equipment: In the event an organized-owner organization, commercial subdivision, or governmental subdivision approves or requires the use of lighting equipment not normally stored and maintained by the Association, such entity must provide and house replacement and maintenance parts on behalf of the entity. As replacements and maintenance are required, the Association will reimburse the entity maintaining the stock of replacement and maintenance parts an amount equal to the Association's inventory book value of the substantially similar part. 	
<p><u>CONTRACT PERIOD:</u> All Contracts under this schedule shall be for a minimum period specified in the Contract.</p>	
<p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p>	
<p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	

LIGHTING SALES (PUBLIC STREET/HIGHWAY) (General Service Classification)	
SCHEDULE SHL (Rate Title or Number)	Company Rate Code
<p><u>AVAILABILITY:</u> Available to Public Authorities for street and highway lighting from dusk to dawn, subject to the established rates and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p>	<p>SHL</p> <hr/> <p>Rate</p>
<p><u>RATE PER LAMP PER MONTH:</u></p> <p>175-Watt mercury vapor or 100-Watt high pressure sodium lamp..... \$11.38 250-Watt mercury vapor or 150-Watt high pressure sodium lamp..... \$14.17 400-Watt mercury vapor or 250-Watt high pressure sodium lamp..... \$20.67 700-Watt mercury vapor or 400-Watt high pressure sodium lamp..... \$33.56 1000-Watt mercury vapor lamp..... \$44.71 One 70-watt LED lamp..... \$6.65 One 150-watt LED lamp..... \$9.06 One 250-watt LED lamp..... \$12.07</p>	
<p><u>POLE CHARGE PER MONTH:</u></p> <p>Standard wood pole..... \$1.02</p> <p>Decorative or commercial pole..... \$1.27</p>	
<p><u>CONDITIONS OF SERVICE:</u></p> <ol style="list-style-type: none"> 1. Standard lighting equipment, including lamps, fixtures, controls and added guys and fittings, will be owned by the Association. 2. The Association is to be reimbursed for the installed cost of all equipment. 3. Lamp and photo control devices shall be replaced by the Association after notification by the consumer to the Association. 4. The Association shall be reimbursed for all maintenance, labor, and materials in liability and vandalism cases. 5. Non-standard lighting equipment: In the event an organized-owner organization, commercial subdivision, or governmental subdivision approves or requires the use of lighting equipment not normally stored and maintained by the Association, such entity must provide and house replacement and maintenance parts on behalf of the entity. As replacements and maintenance are required, the Association will reimburse the entity maintaining the stock of replacement and maintenance parts an amount equal to the Association's inventory book value of the substantially similar part. 	
<p><u>CONTRACT PERIOD:</u> All Contracts under this schedule shall be for a minimum period specified in the Contract.</p>	
<p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p>	
<p><u>MUNICIPAL-OWNED STREET LIGHTS:</u> Energy and demand to supply unmetered municipal-owned street lights shall be at a rate specified by a contract with the municipality.</p>	
<p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	

LIGHTING (YARD LIGHTING) (General Service Classification)	
SCHEDULE SYL (Rate Title or Number)	Company Rate Code
<p><u>AVAILABILITY:</u> Available to consumers where service is being rendered at the same location for other purposes, and where it is not practical for the consumer to serve photo-electric controlled lighting fixtures from his or her existing service, or for the Association to own and maintain standard lighting fixtures, subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association. Rate not available to new consumers. This service frozen as of May 1, 1975.</p> <p><u>TYPE OF SERVICE:</u> The Association will supply a protected circuit at the consumer's expense for photo-controlled lighting fixtures at a point of its choice, inaccessible to the consumer, and will connect the consumer's wiring to the circuit.</p> <p><u>RATE PER MONTH:</u> Each fixture rated up to 175 Watts.....</p> <p><u>CONTRACT PERIOD:</u> All Contracts under this schedule shall be for a minimum period specified in the Contract.</p> <p><u>TERMS OF PAYMENT:</u> In accordance with the Association's Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	SYL <hr/> Rate \$8.16

CUSTOMER-GENERATORS PURCHASES (NET METERING) (General Service Classification)	
SCHEDULE NP (Rate Title or Number)	Company Rate Code
<p><u>AVAILABILITY:</u> Available to Customer-Generators (C-G) that install a qualifying renewable electric energy generation resource and interconnects subject to the Association’s tariffs (<u>except Time of Use</u>) to the Association’s electric distribution system. The C-G system’s renewable resource may be: solar, wind, geothermal, biomass, or hydropower, and must be limited to not more than 25 kilowatts of capacity. Any renewable resource in excess of 25 kW, will be considered on a case-by-case basis to determine eligibility. A fuel cell using hydrogen derived from an eligible energy resource is also an eligible electric generation technology. The C-G system must conform to the Association’s standards and tariffs for interconnectivity, safety, quality of service, liability, and indemnification. The Association may elect to not accept a C-G interconnection if the aggregate of all C-G interconnections exceeds one percent (1%) of the Association’s average annual member coincident peak as billed by the Association’s primary power supplier.</p> <p>The C-G shall be sized to supply no more than 120 percent of the customer’s average annual electricity consumption at that site, where the site includes all contiguous property owned or leased by the consumer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way and the rated capacity of the generator does not exceed the customer’s service entrance capacity.</p> <p><u>APPLICABILITY:</u> Applicable to all consumers that locate a qualifying renewable electric energy generation resource on the consumer’s property owned, operated, leased, or otherwise controlled by the C-G. The C-G system must be determined to be capable of being operated safely and reliably in parallel with the Association’s electrical distribution system. The C-G system shall offset part or all of the C-G’s electric load requirements for electric energy at the same location.</p> <p><u>TYPE OF SERVICE:</u> Single-phase phase, three-phase, 60 hertz at standard voltages. The measurement of the electricity supplied to the C-G by or through the Association’s standard metering for the classification of service shall be netted against the energy supplied by the C-G in excess of energy consumed by such consumer at such location. All additional costs associated with the net metering system and any modifications required by the Association for purposes of interconnectivity, safety, and reliability shall be prepaid to the Association by the C-G.</p> <p><u>METERING:</u> If the standard meter is capable of measuring electricity in both directions, it will be used for purposes of this Rider. If a standard meter is not capable of measuring electricity in both directions, the C-G will pay the incremental cost for the Association to install a meter that is capable of measuring electricity in both directions. The Association’s General Rules and Regulations Applicable to All Electric Service will govern meter testing procedures. In addition, the Association has the right to install, at its own expense, a meter to measure the output of the C-G’s generator.</p> <p><u>RATES:</u> Up to 25 kW C-G: Net monthly sales of electric energy delivered to the C-G shall be at the Association’s standard monthly rate including any Facilities Charge or minimum as applicable to the customer class. In the event the net monthly electric energy produced by the C-G and delivered back onto the Association’s system exceeds the monthly electric energy delivered to the C-G by the Association, such excess electric energy delivered to the Association shall be carried forward as an electric energy credit for the following month. However, in no event shall the C-G’s monthly electric bill be less than the greater of the consumer’s monthly minimum or the monthly Facilities Charge.</p>	<p>NP</p> <hr/> <p>Rate</p>

CUSTOMER-GENERATORS PURCHASES (NET METERING) (General Service Classification)	
SCHEDULE NP (Rate Title or Number)	Company Rate Code
<p>(Continued)</p> <p>Within sixty days after the end of each annual period, defined as April 1 through March 31, or within sixty days after the Consumer terminates retail service, the Association shall pay the Consumer for any remaining unused energy credit balance accumulated. The rate for payment shall be the Association's most recent avoided cost of power. The avoided cost of power shall be calculated annually for the twelve-month period ending December 31. The current avoided cost is published on the Association's website.</p> <p><u>CONTRACT PROVISIONS:</u> The C-G shall agree to the provisions of service stipulated by the Association in a written agreement, Contract for not less than one year. The Contract shall automatically be continued thereafter for so long as the C-G is interconnected to any Facilities capable of energizing any Facilities owned by the Association.</p> <p><u>TERMS AND CONDITIONS OF SERVICE:</u></p> <ol style="list-style-type: none"> 1. Any characteristic of the C-G's generator that degrades or otherwise compromises the quality of service provided to other Association customers will not be permitted. 2. The C-G shall agree that the Association shall at all times have immediate access to the C-G's metering, control, and protective equipment. 3. The C-G shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Association's system. 4. The Association may, at its own discretion, isolate any net metering facility if the Association has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency. 5. A disconnecting device must be located at the point of common coupling for all interconnections. For three-phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Association personnel at all times and be suitable for use by the Association as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the C-G. 6. The Association reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service. 7. The C-G is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve the protection of the Association's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Association may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Association's request, the Association shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing. 8. The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of the Association's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of C-G to determine, design and apply. 9. The C-G agrees that the Association shall not be liable for any damage to or breakdown of the C-G's equipment operated in parallel with the Association's electric system. 10. The C-G shall agree to release, indemnify, and hold harmless the Association from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of C-G-owned equipment and/or generators. <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	<p>NP</p> <hr/> <p>Rate</p>

STANDARD INTERCONNECTED QUALIFYING FACILITY (General Service Classification)	
SCHEDULE DG (Rate Title or Number)	Company Rate Code
<p><u>AVAILABILITY:</u> Available within all territory served by the Association.</p> <p><u>APPLICABILITY:</u> Applicable for the purchase of power, energy, or both by the Association from a facility with maximum generating capacity of 80 MW or less, but greater than 25 kW, qualifying as a “small power production facility” or as a “cogeneration facility” as defined in Paragraph 292.203 (a) and (b), respectively, or Title 18 of the Code of Federal Regulations (CFR), Section 2.000, of the Colorado Public Utilities Commission’s Exhibit A, of Decision Number C82-1438, and subject to the Association’s Rules and Regulations of this service classification.</p> <p>Use of this service classification must be accompanied by service under the service schedule, “Standard Supplementary and Maintenance Power Service to Qualifying Facilities of 80 MW or Less in Size” and a current, executed Electric Service Agreement for qualifying member-owned generation Facilities of 80MW or less maximum generating capacity.</p> <p>Prior to receiving service under this schedule, the qualifying facility owner (QFO) will also furnish to the Association all data required by the Association in its implementation of Decision Number C82-1438, Exhibit A of the Colorado Public Utilities Commission’s and the Association’s Rules and Regulations of this service classification.</p> <p><u>TYPE OF SERVICE AVAILABLE:</u> Electric Service is available to QFs under this service classification at 60 Hz single-phase or three-phase (where available) and at available secondary voltages, and subject to the Association’s Rules and Regulations of this service classification.</p> <p><u>PAYMENT FOR THE QUALIFYING FACILITY PRODUCTION:</u> Where the customer is a qualifying facility as defined in the Association’s Rules and Regulations, and where the customer has met all requirements for interconnection included in the Association’s Rules and Regulations, the Association offers to purchase all power, energy or both made available to the Association at the Association’s avoided cost, less any requirements of the contractual arrangements between the Association and its wholesale supplier Tri-State as applicable, for a term of no less than 12 months, or as required by statute, as agreed upon by the Association. The current avoided cost is published on the Association’s website.</p> <p><u>INTERCONNECTION COSTS:</u> Interconnection costs shall be paid to the Association prior to initiation of service under this schedule unless agreed otherwise by the Association and the QF by a separate Electric Service Agreement and interconnection agreement, subject to the Association’s Rules and Regulations, required for service under this schedule.</p> <p><u>METERING AND METER READINGS:</u> Metering for qualifying Facilities payment shall be on the basis of suitable energy (kWh) meters installed, operated, owned and maintained by the Association in accordance with the Association’s Rules and Regulations and read by the Association on a monthly basis.</p> <p>Monthly service charge for each single-phase qualifying facility:..... \$29.00</p> <p>Monthly service charge for each three-phase qualifying facility:..... \$250.00</p>	<p>DG</p> <hr/> <p>Rate</p>

STANDARD INTERCONNECTED QUALIFYING FACILITY (General Service Classification)	
SCHEDULE DG (Rate Title or Number)	Company Rate Code
<p>(Continued)</p> <p><u>TERMS OF PAYMENT BY THE ASSOCIATION TO THE QUALIFYING FACILITY OWNER:</u> The Association shall make payments to the single-phase qualifying facility owner on a like term with the meter reading schedule applicable to the retail sales service classification referenced in the required supplementary and/or maintenance power service schedule to the qualifying facility. For three-phase Facilities, payments shall be made within thirty (30) days after the Association receives the load data of the appropriate wholesale delivery point serving the qualifying facility. No payments shall be made if the qualifying facility owner is delinquent in payments for other electric service provided or if meter seals are broken. All Contracts under this schedule shall be on a like term with the Electric Service Agreement required by the Association’s Rules and Regulations and consistent with the requirements of the contractual arrangements between the Association and its wholesale supplier Tri-State as applicable.</p> <p><u>RULES AND REGULATIONS:</u> Electric service supplied and power, energy, or both purchased by the Association under this schedule shall be subject to the terms and conditions set forth in the Association’s Rules and Regulations.</p> <p><u>RIDERS:</u> Applied in accordance with rate Schedule R.</p>	<p>DG</p> <hr/> <p>Rate</p>

CONTRACTUAL SALES (General Service Classification)	
MARKET RATE CONTRACTS (Rate Title or Number)	Company Rate Code
<p><u>AVAILABILITY:</u> Available by separate contract for new or added loads eligible to be served by the Association under any of the various rate schedules offered to the Association by Tri-State Generations & Transmission Association, Inc. (Tri-State), subject to the established rules and regulations, tariffs, bylaws and Articles of Incorporation of the Association.</p> <p><u>TYPES OF SERVICE:</u> Based on rate schedules offered by Tri-State.</p> <p><u>RATE PER MONTH:</u> The rates charged by the Association shall be within the limits, if any, established by the Tri-State rate schedules. The rate charged by the Association shall cover the Association's cost of service to the consumer.</p> <p><u>CONTRACT PROVISIONS:</u> The Association and the consumer shall mutually agree to the provisions of service and term of the contract.</p> <p><u>EXCLUSIVE BENEFIT:</u> A consumer load which qualifies for any market rate contract shall not qualify for any other rebate or discount provided by the Association.</p>	<p>MRC</p> <hr/> <p>Rate</p>

STANDBY SERVICE RIDER (General Service Classification)	
SCHEDULE SS (Rate Title or Number)	Company Rate Code
<p><u>AVAILABILITY:</u> This service is available to members whose premises or equipment are regularly supplied with electric energy from generating facilities other than those provided by the Association and who desire to contract with Association for reserve, breakdown, supplemental or standby service.</p> <p>Where a member-generator supplies all or part of the member-generator's own load and desires the Association to provide supplemental or standby service for that load, the member-generator must contract for such service under the Association's Standby Service Rider, otherwise the Association has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service.</p> <p><u>APPLICABILITY:</u> This rate schedule is applicable to members requiring standby service currently being served under Service Classifications Farm & Residential, Small Commercial, Irrigation, and Large Commercial.</p> <p><u>RATE PER MONTH:</u> Farm & Residential Class Standby Capacity Reservation charge per kW of reserved capacity..... \$2.11</p> <p>Small Commercial Class Standby Capacity Reservation charge per kW of reserved capacity..... \$3.24</p> <p>Irrigation Class Standby Capacity Reservation charge per kW of reserved capacity..... \$9.20</p> <p>Large Commercial Class with less than 1500 kW Standby Capacity Reservation charge per kW of reserved capacity..... \$9.20</p> <p>Large Commercial Class with greater than 1500 kW and less than 5000 kW Standby Capacity Reservation charge per kW of reserved capacity..... \$6.86</p> <p>Large Commercial Class with 5000 kW or greater Standby Capacity Reservation charge per kW of reserved capacity..... \$1.46</p> <p><u>DETERMINATION OF RESERVED CAPACITY:</u> Standby capacity is defined as the number of kW mutually agreed upon as representing the member's maximum service requirements and contracted for by member; provided, however, if such number of kW is exceeded by a recorded demand, such recorded demand shall become the new standby capacity commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.</p> <p><u>MINIMUM CHARGE:</u> The Association will bill Member monthly for all of the charges under member's applicable rate schedule, including, but not limited to, the applicable member charge, energy charges, purchased power demand charges and adjustment clauses. In addition to those charges, the Association will bill member monthly a demand charge that is the greater of: (1) the Member's total Distribution Demand charge calculated under the applicable rate schedule; or (2) the demand charge calculated using the applicable demand rate shown above applied to the Reserved Capacity.</p> <p>Below are some examples of how the minimum charge would apply under both (1) and (2):</p>	<p>Schedule SS</p> <hr/> <p>Rate</p>

STANDBY SERVICE RIDER (General Service Classification)	
SCHEDULE SS (Rate Title or Number)	Company Rate Code
<p>(Continued)</p> <p>Example 1:</p> <ul style="list-style-type: none"> • Large Power Member's Maximum Demand = 500kW • Member's Self-Generation = 50kW • Member's Contracted Reserve Capacity = 500kW <p>Member's Monthly Metered Demand = 220kW</p> <p>(1) 220kW * \$19.01 Distribution Demand Charge = \$4,182.20</p> <p>(2) 500kW * \$9.20 Standby Reservation Charge = \$4,600</p> <p>Member's Minimum Demand Charge = \$4,600 plus Member, Energy, and Rider fees</p> <p>Example 2</p> <ul style="list-style-type: none"> • Large Power Member's Maximum Demand = 500kW • Member's Self-Generation = 50kW • Member's Contracted Reserve Capacity = 500kW <p>Member's Monthly Metered Demand = 475kW</p> <p>(1) 475kW * \$19.01 Distribution Demand Charge = \$9,029.75</p> <p>(2) 500kW * \$9.20 Standby Reservation Charge = \$4,600</p> <p>Member's Minimum Demand Charge = \$9,029.75 plus Member, Energy, and Rider fees</p> <p>METERING: Fifteen-minute time registration demand metering shall be required. The meter shall be capable of being electronically read by the Association. The output of the member-consumer's generator shall be separately metered.</p> <p>SPECIAL TERMS AND CONDITIONS:</p> <ol style="list-style-type: none"> 1) In order to protect its equipment from overload damage, the Association may require consumer to install at consumer's expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of the Association and will be set by the Association to break the connection with its service in the event consumer's demand materially exceeds that for which the consumer contracted. 2) In the event consumer's use of service is intermittent or subject to violent fluctuations, the Association will require consumer to install and maintain at consumer's expense suitable equipment to satisfactorily limit such intermittence of fluctuations. 3) Consumer's generating equipment shall not be operated in parallel with the Association's service until the manner of such operation has been approved by the Association and is in compliance with the Association's operating standards for system reliability and safety. 4) The consumer shall provide documentation stating the maximum capacity and anticipated reliability of the power source for which standby service is required. 5) The consumer shall be responsible for any requirements of the contractual arrangements between the Association and its wholesale supplier Tri-State as applicable. 	<p>Schedule SS</p> <hr/> <p>Rate</p>

RIDERS (General Service Classification)			Company Rate Code																										
SCHEDULE R (Rate Title or Number)			Schedule R																										
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<p><u>POWER COST ADJUSTMENT FOR ENERGY:</u> A purchased power cost adjustment charge per kWh will be determined annually and applied uniformly to all energy used and will be in addition to the applicable rate schedule, including the minimum charge.</p> <p>The following Rider is applicable to rate schedules:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>A</td><td>LPTOU</td><td>5000D</td></tr> <tr><td>APPM</td><td>LPP</td><td>5000PM</td></tr> <tr><td>B</td><td>LPPTOU</td><td>5000PMD</td></tr> <tr><td>BPPM</td><td>1500PM</td><td>DG</td></tr> <tr><td>IP</td><td>1500PMD</td><td>SS</td></tr> <tr><td>LP</td><td>5000</td><td></td></tr> </table>			A	LPTOU	5000D	APPM	LPP	5000PM	B	LPPTOU	5000PMD	BPPM	1500PM	DG	IP	1500PMD	SS	LP	5000										
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<p><u>POWER COST ADJUSTMENT FOR DEMAND:</u> A purchased power cost adjustment charge per KW will be determined annually and applied uniformly to all demand used and will be in addition to the applicable rate schedule, including the minimum charge.</p> <p>The following Rider is applicable to all rate schedules:</p> <p><u>ADDED FEES AND TAXES:</u> Added fees such as permit fees or franchise fees, and added taxes such as local sales taxes, shall be added in addition to the applicable rate schedule to those consumers whose purchase of electricity is subject to said fees and taxes.</p> <p>The following voluntary Rider is available to all rate schedules:</p> <p><u>RRS – RENEWABLE</u> <u>RATE kWh CHARGE PER MONTH:</u> Tri-State G&T’s current charge for renewable resources shall be added to the consumer’s energy charge each month, for each 100 kWh block of energy that the consumer Contracts for purchase.</p> <p>All charges for purchases of energy produced from renewable resources shall be taxed and shall be subject to any and all fees or other charges as are applicable to the consumer’s purchase of energy produced from non-renewable resources unless renewable resources energy is exempt from such taxes, fees, or other charges.</p>																													

RIDERS (General Service Classification)			Company Rate Code			
SCHEDULE R (Rate Title or Number)			Schedule R			
<p>(Continued)</p> <p>The following Rider is applicable to rate schedules:</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <tr> <td style="width: 33%; padding: 5px;"> A APPM ATOU </td> <td style="width: 33%; padding: 5px;"> B BPPM BTOU </td> <td style="width: 33%; padding: 5px;"> IP LP </td> </tr> </table> <p style="margin-top: 20px;"><u>ON BILL FINANCING:</u> On Bill Financing may be available to Consumers on a case by case contractual basis for the purposes of improving resource efficiency and reducing electric utility bills.</p> <p style="margin-top: 10px;"><u>ON BILL FINANCING REPAYMENT TERMS:</u></p> <ol style="list-style-type: none"> 1. The repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy. 2. Project costs shall be recovered through a monthly line item project charge on the utility bill. 3. The project charge shall be treated the same as charges for electric service for purposes according to the Association's Rules and Regulations. Failure to make payment may result in disconnection in accordance with the Association's Rules and Regulations. 			A APPM ATOU	B BPPM BTOU	IP LP	<hr style="border: 1px solid black;"/> <p>Rate</p>
A APPM ATOU	B BPPM BTOU	IP LP				